

DCUSA Issues Form (DIF)

This form should be used by parties to submit matters for consideration to DCUSA Standing Issues Group (SIG). The completed form should be issued to DCUSA@electralink.co.uk

Document Control	
Date Submitted:	21-08-25
Issue Title:	Excess capacity calculation carried out in Durabill when an MPAN changes supplier
Attachments:	n/a
Issue Number*:	
Meeting Reference*:	

*Assigned by DCUSA Secretariat

Originator Details	
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Nature of Issue
<p>The definition of XS capacity requires that the peak HH value is used in a given month, but Durabill takes the peak HH value used for each supplier.</p> <p>See below as an example for an mpan in October 2020 during which time there was a transition from LOND to TNDO.</p> <p>Looking through the HH data:</p> <ul style="list-style-type: none"> - The peak HH period for LOND was SP=44 on 10/10/2020 (46.6 kVA) based on 15 days - The peak HH period for TNDO was SP = 33 on 22/10/2020 (29.0 kVA) based on 16 days

LOND was issued a bill based on 46.6 XS kVA and TNDO was issued a bill for 29.0 kVA whereas a bill should have been issued to both suppliers for 46.6 kVA. At the moment, a customer could potentially reduce their XS capacity bill just by changing supplier.

Solution Overview – If Known

Solution Description	A data flow from old supplier to new supplier which shows the capacity / exceeded capacity for the month the supplier change occurred.
Lead Time For Implementation	